|  | New Cu | DRS1 Enrollment Form for 2024 / 2025 PJM Delivery Year |  |                                   |                                       |                               |                |  |
|--|--------|--|--|-----------------------------------|---------------------------------------|-------------------------------|----------------|--|
| Indiana Michigan Power Company  Customer Information  Account Name: Contact Person: Title: Contact Phone Number: Tax ID Number |        | Customer Enrollment Application                        |  |                                   |                                       |                               |                |  |
| Customer Information   |        |  |  |                                   |                                       |                               |                |  |
| Account Name: Contact Person: Title: Mailing Address: City State Zip  Contact Phone Number: Tax ID Number: Tax ID Number:  ** Account Name should be the proper name the I&M electric service is under.  ** Contact Person is someone within the Customer operation with authority to enter into this agreement.  ** Contact Person is someone within the Customer operation with authority to enter into this agreement.  Customer hereby requests that the following electric service accounts, served at retail firm service rates by I&M, be enrolled in I&M's Rider DRS1 Capacity Performance Demar Response Program DRS1 as indicated above in Section 1. The following information will be submitted to PJM for purposes of PJM's ability to track and initiate demand response its regional transmission operating area.  Capacity Performance is only the product being offered beginning in 2020/2021 PJM Delivery Year. Choose either FSL or GLD method.  Firm Service Level (FSL) Guaranteed Load Drop (GLD)  # Account Number Summer FSL Winter FSL Summer GLD Winter GLD  1 1 2 2 3 3 4 4 5 5 6 6 6 6 7 7 8 8 9 9 10 10  |        |  |  | Indiana                           | Michigan Power Company                |                               |                |  |
| Account Name: Contact Person: Title: Mailing Address: City State Zip  Contact Phone Number: Tax ID Number: Tax ID Number:  ** Account Name should be the proper name the I&M electric service is under.  ** Contact Person is someone within the Customer operation with authority to enter into this agreement.  ** Contact Person is someone within the Customer operation with authority to enter into this agreement.  Customer hereby requests that the following electric service accounts, served at retail firm service rates by I&M, be enrolled in I&M's Rider DRS1 Capacity Performance Demar Response Program DRS1 as indicated above in Section 1. The following information will be submitted to PJM for purposes of PJM's ability to track and initiate demand response its regional transmission operating area.  Capacity Performance is only the product being offered beginning in 2020/2021 PJM Delivery Year. Choose either FSL or GLD method.  Firm Service Level (FSL) Guaranteed Load Drop (GLD)  # Account Number Summer FSL Winter FSL Summer GLD Winter GLD  1 1 2 2 3 3 4 4 5 5 6 6 6 6 7 7 8 8 9 9 10 10  |        |  |  |                                   |                                       |                               |                |  |
| Account Name: Contact Person: Title: Mailing Address: City State Zip  Contact Phone Number: Tax ID Number: Tax ID Number:  ** Account Name should be the proper name the I&M electric service is under.  ** Contact Person is someone within the Customer operation with authority to enter into this agreement.  ** Contact Person is someone within the Customer operation with authority to enter into this agreement.  Customer hereby requests that the following electric service accounts, served at retail firm service rates by I&M, be enrolled in I&M's Rider DRS1 Capacity Performance Demar Response Program DRS1 as indicated above in Section 1. The following information will be submitted to PJM for purposes of PJM's ability to track and initiate demand response its regional transmission operating area.  Capacity Performance is only the product being offered beginning in 2020/2021 PJM Delivery Year. Choose either FSL or GLD method.  Firm Service Level (FSL) Guaranteed Load Drop (GLD)  # Account Number Summer FSL Winter FSL Summer GLD Winter GLD  1 1 2 2 3 3 4 4 5 5 6 6 6 6 7 7 8 8 9 9 10 10  | 1      |  | Customer Information   |                                   |                                       |                               |                |  |
| Contact Person:  City State Zip  Contact Phone Number: Email: Alt Phone Number:  Tax ID Number:  Notos / Definitions:  * Account Name should be the proper name the I&M electric service is under.  * Contact Person is someone within the Customer operation with authority to enter into this agreement.  2 Account Information Customer hereby requests that the following electric service accounts, served at retail firm service rates by I&M, be enrolled in I&M's Rider DRS1 Capacity Performance Dentar Response Program DRS1 as indicated above in Section 1. The following information will be submitted to PJM for purposes of PJM's ability to track and initiate demand responsits regional transmission operating area.  Capacity Performance is only the product being offered beginning in 2020/2021 PJM Delivery Year. Choose either FSL or GLD method.  Firm Service Level (FSL) Guaranteed Load Drop (GLD)  # Account Number Summer FSL Winter FSL Summer GLD Winter GLD  1 1 2 2 3 3 4 4 5 5 6 6 6 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9  | •      |  | Customer information   |                                   |                                       |                               |                |  |
| Contact Person:  City State Zip  Contact Phone Number: Email: Alt Phone Number:  Tax ID Number:  Notos / Definitions:  * Account Name should be the proper name the I&M electric service is under.  * Contact Person is someone within the Customer operation with authority to enter into this agreement.  2 Account Information Customer hereby requests that the following electric service accounts, served at retail firm service rates by I&M, be enrolled in I&M's Rider DRS1 Capacity Performance Dentar Response Program DRS1 as indicated above in Section 1. The following information will be submitted to PJM for purposes of PJM's ability to track and initiate demand responsits regional transmission operating area.  Capacity Performance is only the product being offered beginning in 2020/2021 PJM Delivery Year. Choose either FSL or GLD method.  Firm Service Level (FSL) Guaranteed Load Drop (GLD)  # Account Number Summer FSL Winter FSL Summer GLD Winter GLD  1 1 2 2 3 3 4 4 5 5 6 6 6 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9  |        |  | Account Name:  |                                   |                                       |                               |                |  |
| Mailing Address: City State Zip  Contact Phone Number: Email: All Phone Number:  Tax ID Number:  Tax ID Number:  ** Account Name should be the proper name the I&M electric service is under.  ** Contact Person is someone within the Customer operation with authority to enter into this agreement.  ** Account Information  Customer hereby requests that the following electric service accounts, served at retail firm service rates by I&M, be enrolled in I&M's Rider DRS1 Capacity Performance Demar Response Program DRS1 as indicated above in Section 1. The following information will be submitted to PJM for purposes of PJM's ability to track and initiate demand response its regional transmission operating area.  Capacity Performance is only the product being offered beginning in 2020/2021 PJM Delivery Year. Choose either FSL or GLD method.  Firm Service Level (FSL)  Guaranteed Load Drop (GLD)  # Account Number  Summer FSL  Winter FSL  Summer GLD  Winter GLD  4  5  6  7  8  9  10  10  10  11  10  10  11  10  11 |        |  |  |                                   | Title.                                |                               |                |  |
| Contact Phone Number : Email : Alt Phone Number :  Tax ID Number :  Notes / Definitions:  * Account Name should be the proper name the I&M electric service is under.  * Contact Person is someone within the Customer operation with authority to enter into this agreement.  * Contact Person is someone within the Customer operation with authority to enter into this agreement.  * Customer hereby requests that the following electric service accounts, served at retail firm service rates by I&M, be enrolled in I&M's Rider DRS1 Capacity Performance Demar Response Program DRS1 as indicated above in Section 1. The following information will be submitted to PJM for purposes of PJM's ability to track and initiate demand response at regional transmission operating area.  Capacity Performance is only the product being offered beginning in 2020/2021 PJM Delivery Year. Choose either FSL or GLD method.  Firm Service Level (FSL)  Guaranteed Load Drop (GLD)  # Account Number  Summer FSL  Winter FSL  Summer GLD  Winter GLD  1 2 3 4 4 5 5 6 6 7 7 8 8 9 9 10 10  |        |  |  |                                   |                                       | O. 1                          |                |  |
| Tax ID Number:    Notes / Definitions:   |        |  | Mailing Address :  |                                   | City                                  | State Zip                     |                |  |
| Tax ID Number:  Notes / Definitions:  * Account Name should be the proper name the I&M electric service is under.  * Contact Person is someone within the Customer operation with authority to enter into this agreement.  * Contact Person is someone within the Customer operation with authority to enter into this agreement.  * Contact Person is someone within the Customer operation with authority to enter into this agreement.  * Customer hereby requests that the following electric service accounts, served at retail firm service rates by I&M, be enrolled in I&M's Rider DRS1 Capacity Performance Demar Response Program DRS1 as indicated above in Section 1. The following information will be submitted to PJM for purposes of PJM's ability to track and initiate demand response its regional transmission operating area.  * Capacity Performance is only the product being offered beginning in 2020/2021 PJM Delivery Year. Choose either FSL or GLD method.  * Firm Service Level (FSL) Guaranteed Load Drop (GLD)  # Account Number Summer FSL Winter FSL Summer GLD Winter GLD  1 Summer GLD Winter GLD  4 4 Summer GLD Summer GLD Summer GLD Summer GLD Summer GLD  5 6 Summer GLD Summer  |        |  | Contact Dhoma Numbra   |                                   | A IA Dia a                            | ma Niumahan .                 |                |  |
| Notes / Definitions:  * Account Name should be the proper name the I&M electric service is under.  * Contact Person is someone within the Customer operation with authority to enter into this agreement.  * Customer hereby requests that the following electric service accounts, served at retail firm service rates by I&M, be enrolled in I&M's Rider DRS1 Capacity Performance Demar Response Program DRS1 as indicated above in Section 1. The following information will be submitted to PJM for purposes of PJM's ability to track and initiate demand response its regional transmission operating area.  Capacity Performance is only the product being offered beginning in 2020/2021 PJM Delivery Year. Choose either FSL or GLD method.  Firm Service Level (FSL)  Guaranteed Load Drop (GLD)  # Account Number  Summer FSL  Winter FSL  Summer GLD  Winter GLD  1 2 2   |        |  |  | Email :                           | All Pho                               | ne Number :                   |                |  |
| Account Name should be the proper name the I&M electric service is under.  Contact Person is someone within the Customer operation with authority to enter into this agreement.  Account Information  Customer hereby requests that the following electric service accounts, served at retail firm service rates by I&M, be enrolled in I&M's Rider DRS1 Capacity Performance Demar Response Program DRS1 as indicated above in Section 1. The following information will be submitted to PJM for purposes of PJM's ability to track and initiate demand response its regional transmission operating area.  Capacity Performance is only the product being offered beginning in 2020/2021 PJM Delivery Year. Choose either FSL or GLD method.  Firm Service Level (FSL)  Guaranteed Load Drop (GLD)  # Account Number  Summer FSL  Winter FSL  Summer GLD  Winter GLD  1 2 3 4 4 5 6 6 7 7 8 8 9 9 10   |        |  | Tax ID Number :  |                                   |                                       |                               |                |  |
| Account Name should be the proper name the I&M electric service is under.  Contact Person is someone within the Customer operation with authority to enter into this agreement.  Account Information  Customer hereby requests that the following electric service accounts, served at retail firm service rates by I&M, be enrolled in I&M's Rider DRS1 Capacity Performance Demar Response Program DRS1 as indicated above in Section 1. The following information will be submitted to PJM for purposes of PJM's ability to track and initiate demand response its regional transmission operating area.  Capacity Performance is only the product being offered beginning in 2020/2021 PJM Delivery Year. Choose either FSL or GLD method.  Firm Service Level (FSL)  Guaranteed Load Drop (GLD)  # Account Number  Summer FSL  Winter FSL  Summer GLD  Winter GLD  1 2 3 3 4 4 5 6 6 7 7 8 8 9 10   | NI NI  | loto   | se / Definitions:  |                                   |                                       |                               |                |  |
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| Account Information  Customer hereby requests that the following electric service accounts, served at retail firm service rates by I&M, be enrolled in I&M's Rider DRS1 Capacity Performance Demar Response Program DRS1 as indicated above in Section 1. The following information will be submitted to PJM for purposes of PJM's ability to track and initiate demand response its regional transmission operating area.  Capacity Performance is only the product being offered beginning in 2020/2021 PJM Delivery Year. Choose either FSL or GLD method.  Firm Service Level (FSL)  Guaranteed Load Drop (GLD)  # Account Number  Summer FSL  Winter FSL  Summer GLD  Winter GLD  1 2 3 3 4 4 5 5 6 6 7 8 8 9 10  |        |  |  |                                   |                                       |                               |                |  |
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| Response Program DRS1 as indicated above in Section 1. The following information will be submitted to PJM for purposes of PJM's ability to track and initiate demand response its regional transmission operating area.  Capacity Performance is only the product being offered beginning in 2020/2021 PJM Delivery Year. Choose either FSL or GLD method.  Firm Service Level (FSL)  Guaranteed Load Drop (GLD)  # Account Number  Summer FSL  Winter FSL  Summer GLD  Winter GLD  1 2 3 4 4 5 6 7 7 8 8 9 10   | 2      |  | Account Information  |                                   |                                       |                               |                |  |
| its regional transmission operating area.  Capacity Performance is only the product being offered beginning in 2020/2021 PJM Delivery Year. Choose either FSL or GLD method.  Firm Service Level (FSL)  Guaranteed Load Drop (GLD)  # Account Number  Summer FSL  Winter FSL  Summer GLD  Winter GLD  1 2 3 3 4 4 5 5 6 6 7 7 7 8 8 9 9 10 10 10 10 10 10 10 10 10 10 10 10 10   |        |  | Customer hereby requests that the following electric service accounts, served at retail firm service rates by I&M, be enrolled in I&M's Rider DRS1 Capacity Performance Demand       |                                   |                                       |                               |                |  |
| Capacity Performance is only the product being offered beginning in 2020/2021 PJM Delivery Year. Choose either FSL or GLD method.  Firm Service Level (FSL)  Guaranteed Load Drop (GLD)  # Account Number  Summer FSL  Winter FSL  Summer GLD  Winter GLD  Winter GLD  Winter GLD  4   |        |  | Response Program DRS1 as indicated above in Section 1. The following information will be submitted to PJM for purposes of PJM's ability to track and initiate demand response within |                                   |                                       |                               |                |  |
| H  |        |  |  |                                   |                                       |                               |                |  |
| # Account Number Summer FSL Winter FSL Summer GLD Winter GLD  1  |        |  | Capacity Performance is only the product   |                                   |                                       |                               | and Draw (CLD) |  |
| 1       1         2       2         3       3         4       4         5       6         7       7         8       9         10       10  |        |  |  |                                   |                                       |                               |                |  |
| 3         4         5         6         7         8         9         10   | 7      | #  | Account Number   | Summer FSL                        | Winter FSL                            | Summer GLD                    | Winter GLD     |  |
| 3         4         5         6         7         8         9         10   |        | 1  |  |                                   |                                       |                               |                |  |
| 4       ————————————————————————————————————   |        | 2  |  |                                   |                                       |                               |                |  |
| 5       6         6       6         7       6         8       6         9       6         10       6   | ;      | 3  |  |                                   |                                       |                               |                |  |
| 6         7         8         9         10   | 4      | 4  |  |                                   |                                       |                               |                |  |
| 7         8         9         10   | ;      | 5  |  |                                   |                                       |                               |                |  |
| 8       9       10   | (      | 6  |  |                                   |                                       |                               |                |  |
| 9<br>10  |        | 7  |  |                                   |                                       |                               |                |  |
| 10   |        | 8  |  |                                   |                                       |                               |                |  |
|  | !      | 9  |  |                                   |                                       |                               |                |  |
| Notes / Definitions:   | 1      | 10   |  |                                   |                                       |                               |                |  |
|  |        |  |  |                                   |                                       |                               |                |  |
| * A meter capable of recording interval data is required for participation in I&M's Rider DRS1 Capacity Performance Demand Response Program.   |        |  |  |                                   |                                       |                               |                |  |
| * PLC, Capacity Loss Factor and Energy Loss Factor may change seasonally / annually (based on the PJM year of June 1 - May 31).  |        |  | <sup>2</sup> LC, Capacity Loss Factor and Energy Loss Factor may change seasonally / annually (based on the PJM year of June 1 - May 31).  |                                   |                                       |                               |                |  |
| * Firm Service Level (FSL) is the demand to which the Customer agrees to reduce load to or below during a test or for each hour during a   | ;      |  | · ,  |                                   |                                       |                               |                |  |
|  |        |  | curtailment event. Any FSL payments shall be based on this committed amount and shall be seasonal and loss adjusted.   |                                   |                                       |                               |                |  |
|  | ;      |  | Guaranteed Load Drop (GLD): Is the minimum demand reduction that the Customer will provide for each hour during a test or  |                                   |                                       |                               |                |  |
| curtailment event. Any GLD payments shall be based on this committed amount and shall be seasonal and loss adjusted.   |        |  | curtailment event. Any GLD payments shall be based on this committed amount and shall be seasonal and loss adjusted.   |                                   |                                       |                               |                |  |
| * Summer months are defined as June through October and the following May. Winter months are November through April (PJM delivery year)  | ;      | *  | Summer months are defined as June thro   | ough October and the following N  | May. Winter months are November throu | ugh April (PJM delivery year) |                |  |
|  |        |  |  |                                   |                                       |                               |                |  |
|  |        |  |  |                                   |                                       |                               |                |  |

| 3        |       | Backup Generation  | Resources L                   | Jsed for Demand Respons           | se Test or Events   |                       |                 |                   |      |         |
|----------|-------|--|-------------------------------|-----------------------------------|---------------------|-----------------------|-----------------|-------------------|------|---------|
|          | #     | Account Number   | Nameplate<br>Capacity<br>(kW) | Туре                              | Fuel S              | Permit                | Туре            | Air Permit Status |      |         |
|          | 1     |  |                               |                                   |                     |                       |                 |                   |      |         |
|          | 2     |  |                               |                                   |                     |                       |                 |                   |      |         |
|          | 3     |  |                               |                                   |                     |                       |                 |                   |      |         |
|          | 4     |  |                               |                                   |                     |                       |                 |                   |      |         |
|          | 5     |  |                               |                                   |                     |                       |                 |                   |      |         |
|          | 6     |  |                               |                                   |                     |                       |                 |                   |      |         |
|          | 7     |  |                               |                                   |                     |                       |                 |                   |      |         |
|          | 8     |  |                               |                                   |                     |                       |                 |                   |      |         |
|          | 9     |  |                               |                                   |                     |                       |                 |                   |      |         |
|          | 10    |  |                               |                                   |                     |                       |                 |                   |      |         |
|          |       | s / Definitions:   |                               |                                   |                     |                       |                 |                   |      |         |
|          | *     |  |                               | nd the meter generation resourc   |                     |                       | curtailment eve | nts.              |      |         |
|          |       |  |                               | ; Combustion Turbines; Steam E    |                     |                       |                 |                   |      |         |
| _        | *     |  |                               | sene; Propane; Wood; Lanfill Ga   |                     | ts etc.               |                 |                   |      |         |
| _        | *     | CSP's are required to ve   | rify air permits fo           | or customers enrolled with them.  |                     |                       |                 |                   |      |         |
| 4        |       | Load Reduction Categories  |                               |                                   |                     |                       |                 |                   |      |         |
|          | #     | Account Number   | Total DR                      | Water Heating                     | Refrigeration       | Lighting              | Manufa          | cturing           | HVAC | Battery |
|          |       |  | (kW)                          | (kW)                              | (kW)                | (kW)                  | (k\             | N)                | (kW) | (kW)    |
|          | 1     |  |                               |                                   |                     |                       |                 |                   |      |         |
|          | 2     |  |                               |                                   |                     |                       |                 |                   |      |         |
|          | 3     |  |                               |                                   |                     |                       |                 |                   |      |         |
|          | 4     |  |                               |                                   |                     |                       |                 |                   |      |         |
|          | 5     |  |                               |                                   |                     |                       |                 |                   |      |         |
|          | 6     |  |                               |                                   |                     |                       |                 |                   |      |         |
|          | 7     |  |                               |                                   |                     |                       |                 |                   |      |         |
|          | 8     |  |                               |                                   |                     |                       |                 |                   |      |         |
|          | 9     |  |                               |                                   |                     |                       |                 |                   |      |         |
|          | 10    |  |                               |                                   |                     |                       |                 |                   |      |         |
| <u> </u> |       | s / Definitions:   |                               |                                   |                     |                       |                 |                   |      |         |
|          |       | Fill in DR Load Type in kW where applicable. The total of all applicable DR Load Types in kW must equal Total DR kW.  This breaks down the curtailable load into various load types. |                               |                                   |                     |                       |                 |                   |      |         |
|          | *     | This breaks down the cur   | rtailable load into           | o various load types.             |                     |                       |                 |                   |      |         |
| 5        |       | Notification of Tests  | and Curtail                   | ment Events                       |                     |                       |                 |                   |      |         |
|          |       |  |                               |                                   |                     |                       |                 |                   |      |         |
|          |       | Name Phone Number Email Address Alternate Phone Number   |                               |                                   |                     | mber                  |                 |                   |      |         |
|          | 1     |  |                               |                                   |                     |                       |                 |                   |      |         |
|          | 2     |  |                               |                                   |                     |                       |                 |                   |      |         |
|          | 3     |  |                               |                                   |                     |                       |                 |                   |      |         |
|          | 4     |  |                               |                                   |                     |                       |                 |                   |      |         |
|          | 5     |  |                               |                                   |                     |                       |                 |                   |      |         |
|          | Notes | s / Definitions:   |                               |                                   |                     |                       |                 |                   |      |         |
|          | *     | This is a list of Customer   | appointees to r               | eceive and react to notifications | of DRS1 Program tes | ts and curtailment ev | ents.           |                   |      |         |
|          | *     | Customers enrolled under a CSP will be notified of testing and curtailment events by the CSP. Others will be notified by I&M / AEP.  |                               |                                   |                     |                       |                 |                   |      |         |

| 6 |                      | Designation of an Energy Consultant or Curtailment Service Provider (CSP)  |  |  |  |  |  |  |
|---|----------------------|--|--|--|--|--|--|--|
|   |                      |  |  |  |  |  |  |  |
|   |                      | Customer elects Energy Consultant or CSP representation (Yes/No):  |  |  |  |  |  |  |
|   |                      |  |  |  |  |  |  |  |
|   |                      | If Customer designates an Energy Consultant or CSP, complete the information below:  |  |  |  |  |  |  |
|   |                      |  |  |  |  |  |  |  |
|   |                      | Consultant or CSP Name :   |  |  |  |  |  |  |
|   |                      | Contact Person : Title : Phone :   |  |  |  |  |  |  |
|   |                      | Mailing Address:  City: State: Zip:  |  |  |  |  |  |  |
|   |                      | Contact Person Email Address :   |  |  |  |  |  |  |
|   |                      | Customer hereby advises the Energy Consultant or CSP that it deems the information obtained pursuant to this Authorization to be confidential                    |  |  |  |  |  |  |
|   |                      | and therefore requests that such information not be divulged to any third party, except as required to participate in I&M's Demand Response                      |  |  |  |  |  |  |
|   |                      | Program(s). I&M is not responsible if the Energy Consultant or CSP improperly divulges the Customer's confidential information.                                  |  |  |  |  |  |  |
|   |                      |  |  |  |  |  |  |  |
|   | Note                 | s / Definitions:   |  |  |  |  |  |  |
|   | *                    | By electing to be represented by an Energy Consultant or CSP, the Customer authorizes the Company to send compensation for participation in                      |  |  |  |  |  |  |
|   |                      | this program directly to the Energy Consultant or CSP designated above.  |  |  |  |  |  |  |
|   | *                    | Per Rider DRS1, the Customer is responsible for any penalty that is assessed for non-compliance of tests and curtailment events.                                 |  |  |  |  |  |  |
|   | *                    | Customers are not required to be represented by an Energy Consultant or CSP and can sign up for this program directly with I&M.                                  |  |  |  |  |  |  |
|   |                      | This Authorization shall be perpetual and not terminate unless written notice is provided to I&M at least 30 days in advance.                                    |  |  |  |  |  |  |
|   |                      | A signed Letter of Authorization to Release Information (LOA) is required on Company form. Forms may be downloaded at  |  |  |  |  |  |  |
|   | *                    | https://www.indianamichiganpower.com/global/utilities/lib/docs/account/service/Business3rdPartyAuthorization.pdf and should be submitted to: inforelease@aep.com |  |  |  |  |  |  |
| _ |                      |  |  |  |  |  |  |  |
| / | Autr                 | norization and Submittal   |  |  |  |  |  |  |
|   |                      | The undersigned affirms that he or she has authority to execute this Authorization on behalf of the Customer.  |  |  |  |  |  |  |
|   |                      | By signing this document, the Customer acknowledges they have read and are responsible for being familiar with all provisions of the DRS1                        |  |  |  |  |  |  |
|   |                      | Demand Respons Service - Emergency Program Rider that they elect to participate in of which a copy has been provided to them.                                    |  |  |  |  |  |  |
|   |                      |  |  |  |  |  |  |  |
|   |                      |  |  |  |  |  |  |  |
|   | IN W                 | N WITNESS WHEREOF, Customer executes this Authorization to be effective as of the date written below.  |  |  |  |  |  |  |
|   |                      |  |  |  |  |  |  |  |
|   | By:                  |  |  |  |  |  |  |  |
|   |                      | Signature  |  |  |  |  |  |  |
|   |                      |  |  |  |  |  |  |  |
|   |                      |  |  |  |  |  |  |  |
|   |                      | Printed Name   |  |  |  |  |  |  |
|   |                      |  |  |  |  |  |  |  |
|   |                      |  |  |  |  |  |  |  |
|   |                      | Title  |  |  |  |  |  |  |
|   |                      |  |  |  |  |  |  |  |
|   |                      |  |  |  |  |  |  |  |
|   |                      | Date   |  |  |  |  |  |  |
|   | Notes / Definitions  |  |  |  |  |  |  |  |
|   | Notes / Definitions: |  |  |  |  |  |  |  |
|   | *                    | This Customer Enrollement Application must be completed electronically, printed, signed by the customer, converted to PDF and emailed to:                        |  |  |  |  |  |  |
|   | *                    | Scott Shudick at srshudick@aep.com.  Note: Applications must be submitted to the Company no later than March 31, 2024  |  |  |  |  |  |  |
|   | •                    | Note: Applications must be submitted to the Company no later than March 31, 2024.  |  |  |  |  |  |  |
|   |                      |  |  |  |  |  |  |  |
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